

RT No. 18-2
Cancels RT No. 18-1
Supplement to NEB No. 432

ENBRIDGE PIPELINES INC.

RECEIPT TANKAGE TOLLS

RECEIPT TANKAGE TOLLING

of

CRUDE PETROLEUM

▲ Denotes changes from RT No. 18-1

EFFECTIVE: September 1, 2018

ISSUED BY
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CALCULATED TOLLS FOR RECEIPT TANKAGE

LINE NO.	TRANSPORT COMMODITY	COMMODITY IDENTIFIER	PROPOSED TOLLS (CDN\$/m3) ¹	PROPOSED TOLLS (US\$/m3) ^{1,2}
(A)	(B)	(C)	(D)	(E)
1	Access Western Blend	AWB	0.178	0.145
2	▲ Synbit Blend/Surmont Mix A	SYB/SMA	0.187	0.153
3	Cold Lake	CL	0.204	0.167
4	Kearl Lake Blend	KDB	0.244	0.199
5	Condensate Blend	CRW	0.246	0.200
6	Light Sour Blend	LSB	0.249	0.203
7	Synthetic Sweet Blend/Syncrude Synthetic A/Syncrude Synthetic B	SYN/SSA/SSB	0.259	0.211
8	Albian Synthetic Heavy	AHS	0.340	0.276
9	U.S. High Sweet Clearbrook	UHC	0.340	0.276
10	Western Canadian Dilbit	WDB	0.356	0.289
11	Conventional Heavy	CHV	0.385	0.313
12	Mixed Blend Sweet	SW	0.409	0.331
13	Premium Synthetic	PSY	0.474	0.384
14	Premium Conventional Heavy	PCH	0.483	0.391
15	Canadian Heavy Sweet	CHS	0.522	0.423
16	Medium Sour Blend	MSB	0.654	0.529
17	Hardisty Synthetic Crude	HSC	0.662	0.536
18	Midale	M	0.719	0.582
19	Long Lake Dilbit	PDH	0.750	0.607
20	Seal Heavy	SH	0.801	0.648
21	Suncor Cracked C	OCC	0.845	0.684
22	Borealis Heavy Blend	BHB	1.058	0.855
23	Shell Premium Synthetic	SSX	1.135	0.918
24	Newgrade Synthetic Blend A	NSA	1.842	1.488
25	Newgrade Synthetic Blend	NSB/NSX	1.842	1.488
26	Suncor C	OSC	1.842	1.488
27	Albian Vacuum Gas Oil Blend	AVB	1.842	1.488

TABLE USED TO CALCULATE RECEIPT TANKAGE CHARGES

Bracket No.	Bracket Ranges (m3/day)		Bracket Fees up to Lower Limit (CDN\$)	Marginal Bracket Rate for volume above lower limit (CDN\$/m3)	Calculate Total Stream Fees (F) = D + [Stream Vol - (B-1)]*E	Calculate Stream Rate (CDN\$/m3) (G) = (F/Stream Volume)
	Lower Limit (B)	Upper Limit (C)				
(A)	(B)	(C)	(D)	(E)	(F) = D + [Stream Vol - (B-1)]*E	(G) = (F/Stream Volume)
1	0	835	0	\$1.832		
2	836	4,829	\$1,529	\$0.573		
3	4,830	6,837	\$3,818	\$0.290		
4	6,838	14,481	\$4,401	\$0.179		
5	14,482	19,254	\$5,771	\$0.123		
6	19,255	32,093	\$6,359	\$0.091		
7	32,094	54,082	\$7,525	\$0.070		

NOTES:

Bracket Rates apply to volumes within the specified Bracket Ranges.

Example: Stream XYZ = 25000 m3/day is within bracket No. 6

Total Stream Fees are calculated as : Bracket Fees up to Lower Limit + [Stream Volume - (Bracket Range Lower Limit - 1)]*Bracket Rate

Total Stream XYZ Fees = \$6359+[25000-(19255-1)]*0.091 = \$6882

Stream Rate is determined by dividing total stream fees by total stream volumes

Stream Rate XYZ = \$6882 / 25000 m3/day = \$0.275

An Abandonment Surcharge of \$0.010 per cubic metre is then added to the Stream Rate.

Proposed Stream Rate XYZ = \$0.275+ \$0.010 = \$0.285

¹ These tolls include an Abandonment Surcharge of \$0.010 (Canadian dollar) per cubic metre or \$0.010 (US dollar) per cubic metre (pursuant to NEB Decision MH-001-2013 and Order MO-030-2014).

² These tolls show the base Receipt Tankage tolls converted into United States currency from Canadian Currency using a factor of \$1.24 CDN per \$1.00 US.